Detailed Statistics: 1963-Continued TABLE 3.

	13-01 and mas extraction industries total	13 <mark>11-</mark> Crude industry	petroleum and	natural gas	1321-	138 <mark>-</mark> Oi <mark>l</mark> and gas field services industries			
Item		Industry, total	Crude netroleum subindustry	Natural das subindustry	Natural nas limiids industry	Industry mulp, total	1381 Drilling oil and gas wells industry	1382-0il and as field evoloration services industry	and gas field carrices, industry
Energy used million kwh guivalout Fuel produced and used for fuel at same establishment: Crude petroleum 1,000 Fuels purchased: Distillate fuel oil 1,000									
Gasmillion cu. ft									
Wells drilled and completed except those drilled on contract for others: Wells drilled, total number. Oil wells	329,344 563 830,978 3719 1.216 133,218 157,550 21,645	146,168 558 350.417 1,272	132,125 555 320,001	14,043 3 30,416 205 18		24,471 5 814 2,441 534 27.492	18,103 5 802 2,109 490 25.002 22.351 11.190		5,821 12 269
Footage drilled total	157.550 21.645 22,309 6,696	678 72 <mark>.7</mark> 24 60.494 8.030 7,472	1,067 660 60,885 53,309 7,414 7,251	11.839 7,185 616 221 191		95.371 13.281 14,837 290 486	8,127 144 351	547 63 1	43 2,439 64,68 6 1.758 6,596
Cost of drilling and equipping wells, total	42 41.8 <mark>-</mark> 43 19.837 4 - 578 14.794	5,631 376 39.886 19.016 4.388	5,440 358 35.488 18.376	18 4,398 640 2.285 1,375		1,957 821 190 892 54 7,487	1,734 717 174 792 51 6.837 2.420	51 8,334 333 114 9	101
Service wells Wells drilled and completed on contract for others: Wells drilled, total	2.634 179.429 80.410 25.240 69.004 4.775 2,094.64	13,902 2.580 171.942 77.741 24.394 65,113 4,694 2,046,25	18.376 2.103 12,527 2.482 149.278 74.352 13.282 57.224 4.420	98 22.664 3.389 11.112 7,889 274 301,02		2,669 846 3,891 81 48.394 20.724 7,906	2,420 799 3,543 75 45.271 19,168 7,664 17,989	(D) 27 3 3 21 82	13 79 3 568 240 39 283
Pry holes	1,045,71 4 415.586 598.827 34.517 36.162	1,024,99 0 407,680 579,524 34,056 2,121 1,165	4,420 1,745,23 0 978.250 238.315 496.456. 32.209 1.985	46,740 46,740 169,36 5 83.068 1,847		19,303 461 34.041 17.459 3.354 11,966 1,262	450 33.764 17.325 3.307 11.903 1,229 153,31	9 8 65 280 27 46	2.843 1,529 196 1,107 11 231 109
Dry holes Costs borne by drilling contractors in drilling and equipping wells, total \$1,000	18.624 3.515 12.636 1.387 160.894	670 125 6.730 3,652	1,129 130 604 122 6.196 3.526	136 36 31 66 3 534 126	158,705 479,747 6 4 33,002	154,16 4 77.618 16.713 58,023 1,810	77.401 16.322 57,841 1,751 644,39		45 48 29 723
Horsepower rating of power equipment (prime movers and electric motors driven by purchased energy), total 1,000	81.270 17.237 60.371 2.016 672.098 340.350 81.239 243.753	524 2,348 206 23,595 14,036 2,403 6,606	403 2,064 203 21.169 13.266 1.529 5,833 541	121 284 3 2,426 770 874 773	775 1,767	326,31 4 78, <mark>8</mark> 36 237,14	325 <mark>,7</mark> 8 9 76.720 235,86 8 6,013	39 8 73 6 1 <mark>,2</mark> 39 130	53 2,874 395 1,986 318 175
Per production worker	6.756 28,309 147 25,137	14,235 170 11,385	12,502 174 9,760	9 1,733 148 1,625		10,187	5,253 104 5 <mark>,1</mark> 74	961 18 877 121 874	4,057 104 4,015
driven by energy generated at the same establishment	3,172 630	2,850 142	2 <mark>,7</mark> 42 125	108 17	19 <mark>8'</mark> 231	124 257	79 220	3 31	

Standard Notes: - Represents zero. (D) Withheld to avoid disclosing figures for individual companies. (NA) Not available. (X) Not available. For wells that produced both oil and gas respondents were requested to classify the wells according to the more valuable total product: classifying "distillate" wells as oil wells if the value of all limids produced was greater than the value of all gas produced. but otherwise classifying them as gas wells. Represents residue gas For shimments the quantity figure has not been added into the total for Major Group 13—0 il and Gas Extraction, since it duplicates production in other industries of this group.

For Oil and Gas Field Services Industries excludes firels furnished without charge by oil and gas companies for whom work was performed. Such fuels are included in the figures shown for the Crude Petroleum and Natural Gas Liquids Industries.

Dry holes represent wells drilled and abandoned without commercial production during the year. Service wells include gas-injection, water-injection, and bring disposal wells.